BID FOR DESIGN, ENGINEERING, SUPPLY & PROCUREMENT, ERECTION, TESTING AND COMISSIONING INCLUDING FIVE YEARS COMPREHENSIVE MAINTENANCE CONTRACT (CMC) OF ROOFTOP SOLAR POWER PLANT FOR TOTAL 170 kW (AC) WITH MINIMUM 190 kWp (DC) AT SHREE NARAYANA CULTURAL MISSION, AHMEDABAD, GUJARAT

## Pre-bid Query Resolution

Sr. No	Cha pter No	Clau se No	Pg No	Tender terms	EPC Contactor Query	SNCM Query Reply
1	3	3.11	41	3.11 EMD 3.11.1 EMD shall be in the form of DD of the bank as specified in NIT and should be in favors of "Shree Narayana Cultural Mission (SNCM)" payable at Ahmedabad.	It is requested to allow EMD and SD to in the form of DD/FDR/BG as per CPWD guidelines	Tender terms prevails
2	3	3.11. 6	42	3.11.6 The Successful Bidder shall furnish the following Bank Guarantees: i) <b>Security Deposit (SD)</b> in form of DD shall be furnished in favour of "Shree NarayanaCultural Mission (SNCM), Ahmedabad".	It is requested to allow EMD and SD to in the form of DD/FDR/BG as per CPWD guidelines	Tender terms prevails
3	4	4.17	50	4.17 <b>Security Deposit</b> Security Deposit (SD) in form of DD shall be furnished in favour of "Shree NarayanaCultural Mission (SNCM), Ahmedabad".	It is requested to allow EMD and SD to in the form of DD/FDR/BG as per CPWD guidelines	Tender terms prevails
4	5	5.1 (v)	58	v) Warranty for Replaced Components (a) Any part replaced under CMC should have a warranty period (minimum up to defect liability period). (b) If replaced within the last year of the CMC, a warranty extension may be considered.	It is to be mentioned that the warranty are given from the manufacturers end, which is generally fixed we as a contractor are in no position to extend such warranty from our end, till the time of defect liability period we can completely replace any faulty component but after defect liability period i.e 60 months its difficult for contractor to extend warranty.	Tender terms prevails
5	6	6.13	108	6.13.13In addition, the Contractor shall also provide an extended	same as above	Tender terms prevails

				warranty for any such component of the Facilities and for the period of time. Such obligation shall be in addition to the Defect Liability Period specified under Clause 6.13.		
6	5	5.3	60	5.3 GENERAL SYSTEM DESIGN GUIDELINES iii) Each plant shall consist of a solar PV array, a fixed solar PV array support structure, junction box, DC cabling, DC distribution box, inverter and power control unit, AC cabling, AC distribution box, main distribution panel and meters.	Individual meters are not permitted by DISCOM ( M/s Torrent power Ltd) and therefore all individual solar plants AC supply needs to be combined preferably at a single point near main panel distribution board and then Solar meter is be connected for local meter reading	EPC Contractor shall follow the DisCom guideline
7	5	5.4	81	10) METERING & GRID CONNECTIVITY vii) In case of any change in the Delivery Point as mutually agreed between SNCM /DISCOM and the EPC Contractor will automatically apply to this Agreement without any further action.	The delivery point needs to be defined beforehand as individual meters at building and combined power at main delivery point has lots of cabling under trench involved which leads to major price variation.	EPC Contractor shall follow the DisCom guideline and no prise variation shall be allow.
8	5	5.4	80	10) METERING & GRID CONNECTIVITY i) EPC Contractor shall provide an energy meter for accurate periodical readings of AC energy generated and fed to the grid along with all metering arrangement such as instrument transformers and structure. EPC Contractor shall be responsible for inspection, testing and calibration of Bidirectional Meter at the time of installation and also during operation lifetime of Facility.	The EPC contractor purchases meter in case of M/s Torrent power Ltd the meter is procured by them and tested in their laboratory, the EPC contractor can take responsibility till the CMC period.	EPC Contractor shall follow the DisCom guideline
9	6	6.9	105	6.9 Timeline 6.9.6 This schedule shall be prepared so as to ensure the commissioning of complete plant (All Types of Solar System) within 120 days from issue of NTP.	150 Days considering inspection and approvals and drawings and TFR and CEI inspection	Tender terms prevails